Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, February 2020 (Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	2,212	63,821	252,395	27,163	26,572	372,164	12,833
Alaskan					_	13,823	477
Lower 48 States	_	_	-	_	_	358,340	12,357
Imports (PAD District of Entry)	12,160	88.879	41.507	11.863	34.651	189,060	6.519
Commercial	12.160	88.879	41.507	11.863	34.651	189.060	6.519
Strategic Petroleum Reserve (SPR)	12,100	- 00,010	11,007	- 11,000	01,001	100,000	0,010
Net Receipts	8.081	-30.953	37.904	-19.219	4.187		
Adjustments ¹	-873	-9,130	27,249	-3,089	3,672	17.829	615
Adjustitients	-073	-9,130	21,249	-5,009	3,072	17,029	013
Disposition	245		44.000		750	44.004	
Stock Change ²	645	-969	14,029	-1,555	-759	11,391	393
Commercial	-	-	14,029	_	_	11,391	393
SPR	-	-	0	-	-	0	0
Refinery Inputs	19,986	108,849	243,397	18,059	69,842	460,133	15,867
Exports	948	4,738	101,629	214	-	107,528	3,708
Ending Stocks							
Total	10,374	126,485	879,054	20,963	52,316	1,089,192	
Commercial	10,374	126,485	244,087	20,963	52,316	454,225	
Refinery	7,702	14,256	47,541	2,359	22,135	93.993	
Tank Farms and Pipelines	2,672	112,229	196,546	18.604	26.089	356,140	
Cushing, Oklahoma		37,738				37,738	
Lease	_	-	_	_	_	-	
Alaskan Crude Oil In-Transit by Water	_	_	_	_	4.092	4.092	
SPR	-	-	634,967	-	-	634,967	
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)						58.3	
Percent of Total Petroleum Stocks (Percent)				==	==	33.2	
Days of Total Petroleum Net Imports (Days)						33.2	
Days of Total Petroleum Net Imports (Days)							
SPR Receipts Detail							
Receipts	-	-	-	_	-	_	-
Domestic	-	-	-	_	_	_	_
Imports	_	_	_	_	_	_	_
Imported by SPR	-	-	_	_	_	-	_
Imported for SPR by Others	-	-	-	-	-	-	-
Imports							
PAD District of Entry	12.160	88.879	41,507	11.863	34.651	189.060	6.519
PAD District of Processing	13,181	81,130	49,958	9,356	35,435	189,060	6,519
FAD DISTRICT OF FTOCESSING	13,101	01,130	49,930	9,330	35,435	109,000	0,519

Torude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

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A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

⁼ Not Applicable. = No Data Reported.